

Scenarios for a low carbon energy system in Germany

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UNEP Workshop, Dessau, 19.4.06

Introduction and Overview

- Overview
- Philosophy of scenario work
- Overview: Long term energy scenarios in Germany
- Longterm energy scenario Germany - one example
 - Targets
 - Methodology
 - Necessary steps
 - Major findings
 - Open questions and necessary in depth analysis
- Conclusions

Selected Current Scenario Studies For Germany

Long experience of long term energy in scenarios in Germany **First scenarios in the early 1980's (nuclear extension path)**

Business as usual projections (no GHG-reduction goals):

- Ministry of Trade: Energy Predictions (by Prognos/EWI, 1999, 2002, 2005)

Climate protection scenarios (GHG reduction by 40%/2050 and 80%/2050):

- Parliamentary Commission : Long term energy scenarios for the German „Sustainable Energy supply“ (Prognos/Wuppertal Institut/IER, 2002)
- Environmental Agency: Climate Policy scenarios for 2020/2030 (ÖI/DIW/FZJ/ISI: 2003)
- Environmental Ministry/Environmental Agency: Increasing the share of renewable energies within an overall climate protection scenario (DLR/Wuppertal Institut/ifeu 2004)
- Scientific network group „Modelling experiments“ (1999-2005) - different tasks

Institutes working on Scenario presented here

Key partners

- DLR-Institute for Technical Thermodynamics, Stuttgart
Department System Analysis und Technology Assessment;
- IFEU-Institute for Energy- and Environmental Research, Heidelberg;
- Wuppertal-Institute for Climate, Environment and Energy;
- Centre of Solar Energy and Hydrogen Research, Stuttgart

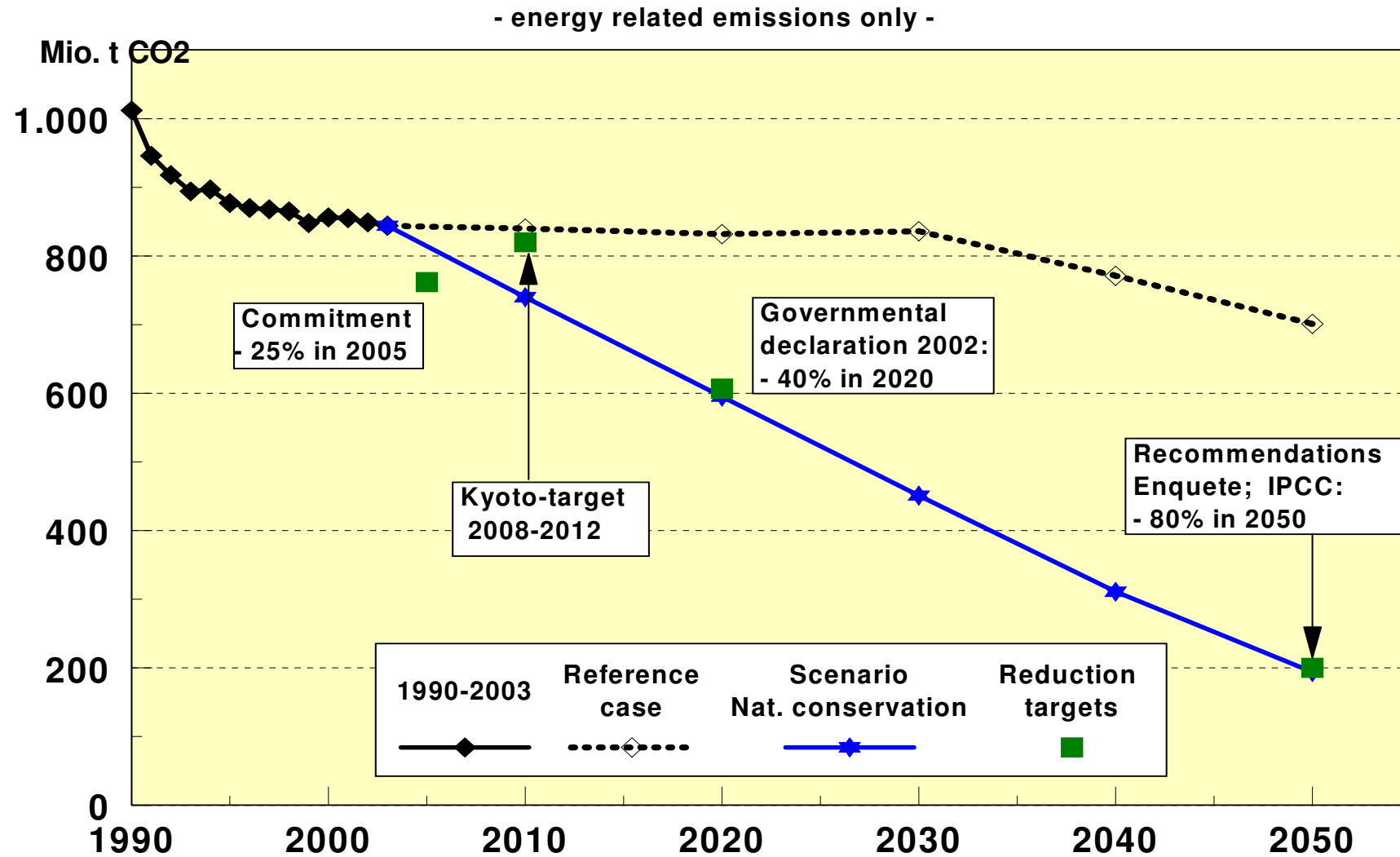
Framework

- Based on work for the Parliamentary Commission
- Backbone is a energy system simulation model (not a energy economics model), based on expert input rather than on optimisation calculations
- Multiple research projects on restrictions and potentials for renewable energy in Germany

Philosophy of Scenario Work

- Different from predictions
- Ask “what happens if”
- Based on a consistent set of assumptions which should be outlined transparently
- Purposes:
 - to deal with future uncertainties
 - to identify the range of future paths (including the branching points)
 - to describe the major impacts and dangers of those paths
 - to gain more experience about the various interactions in the system
 - to enable an elaborate discussion about suitable policy and technology strategies following defined targets

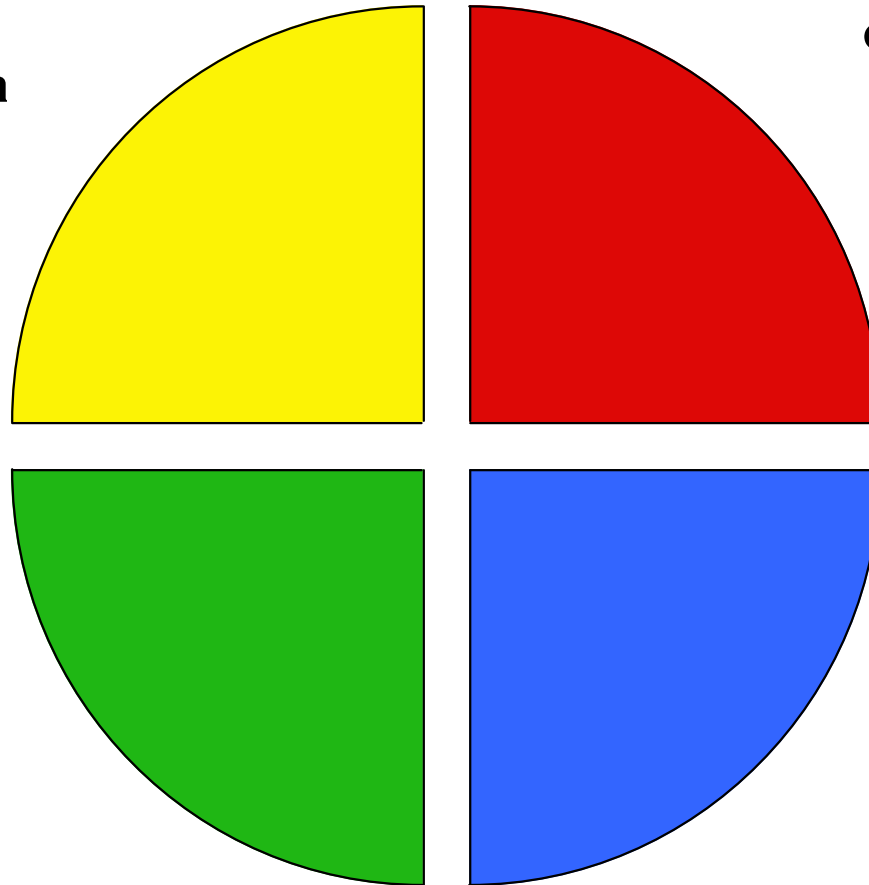
Overview on results



Strategy elements for climate protection

**awareness
energy
consumption**

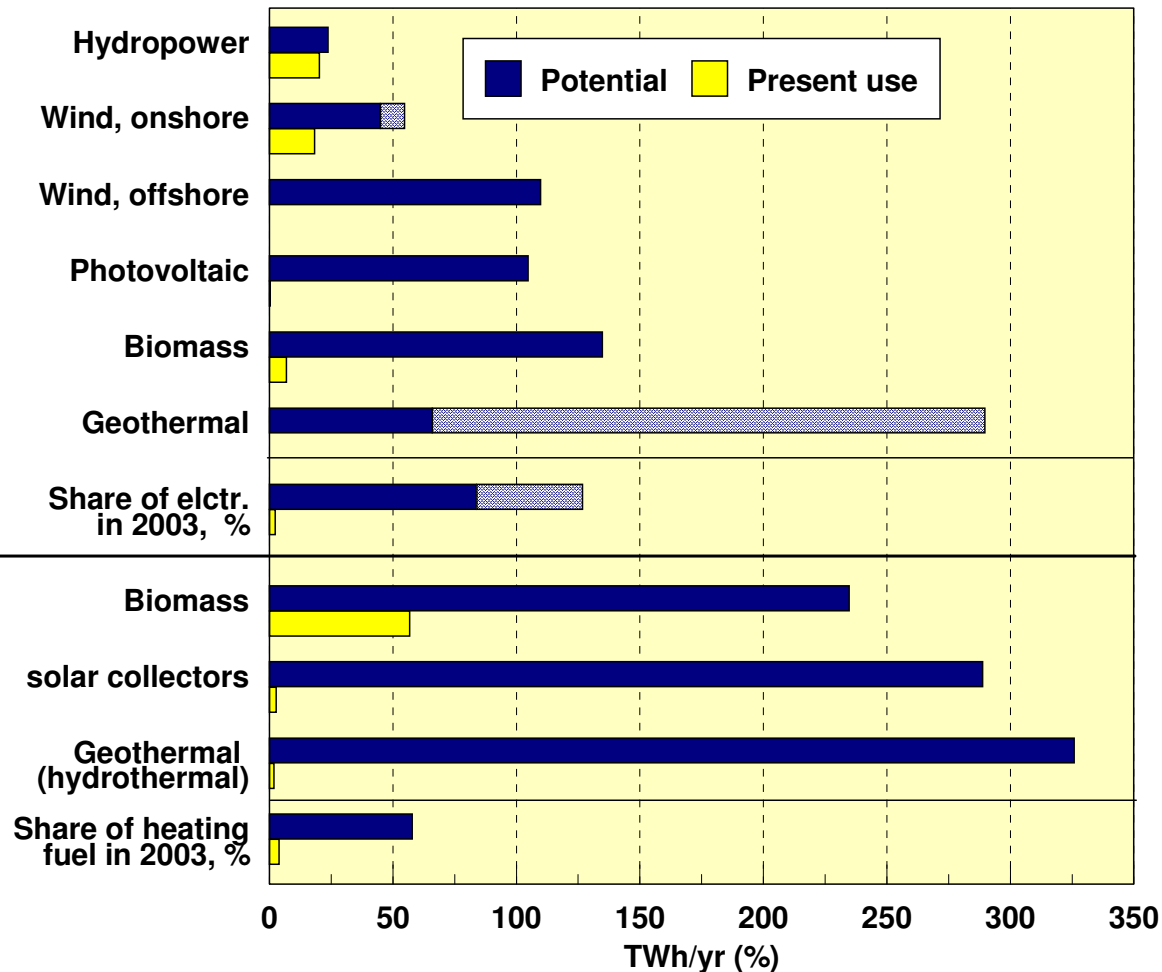
**rational use
of energy**



**renewable
energy**

**substitution
coal to gas**

Determination of technical potentials of renewable energy



Assumptions:

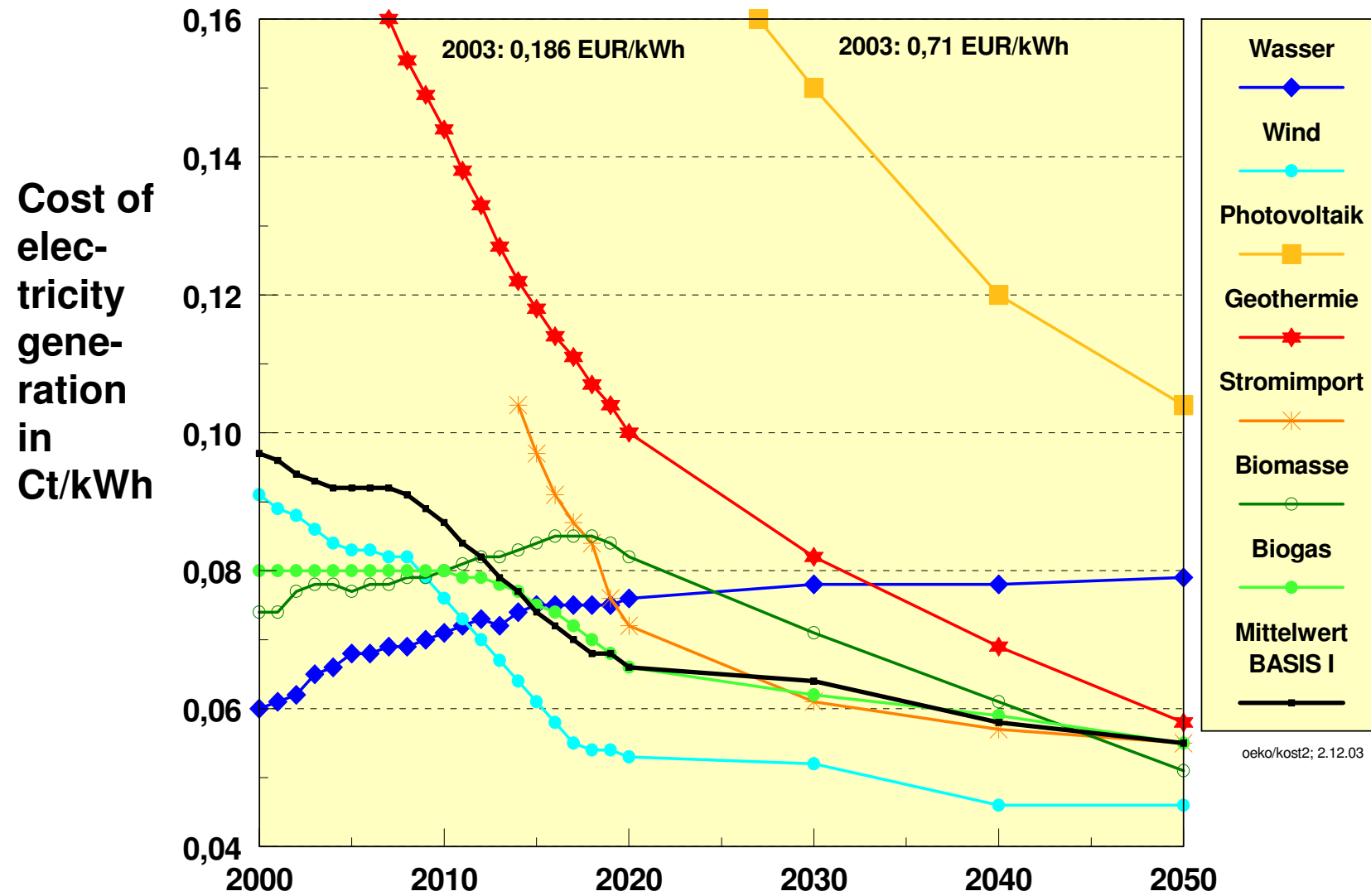
Biomass:

100 % stationary use with 75% cogeneration. (optional 210 TWh/yr biofuels = 27% of present consumption)

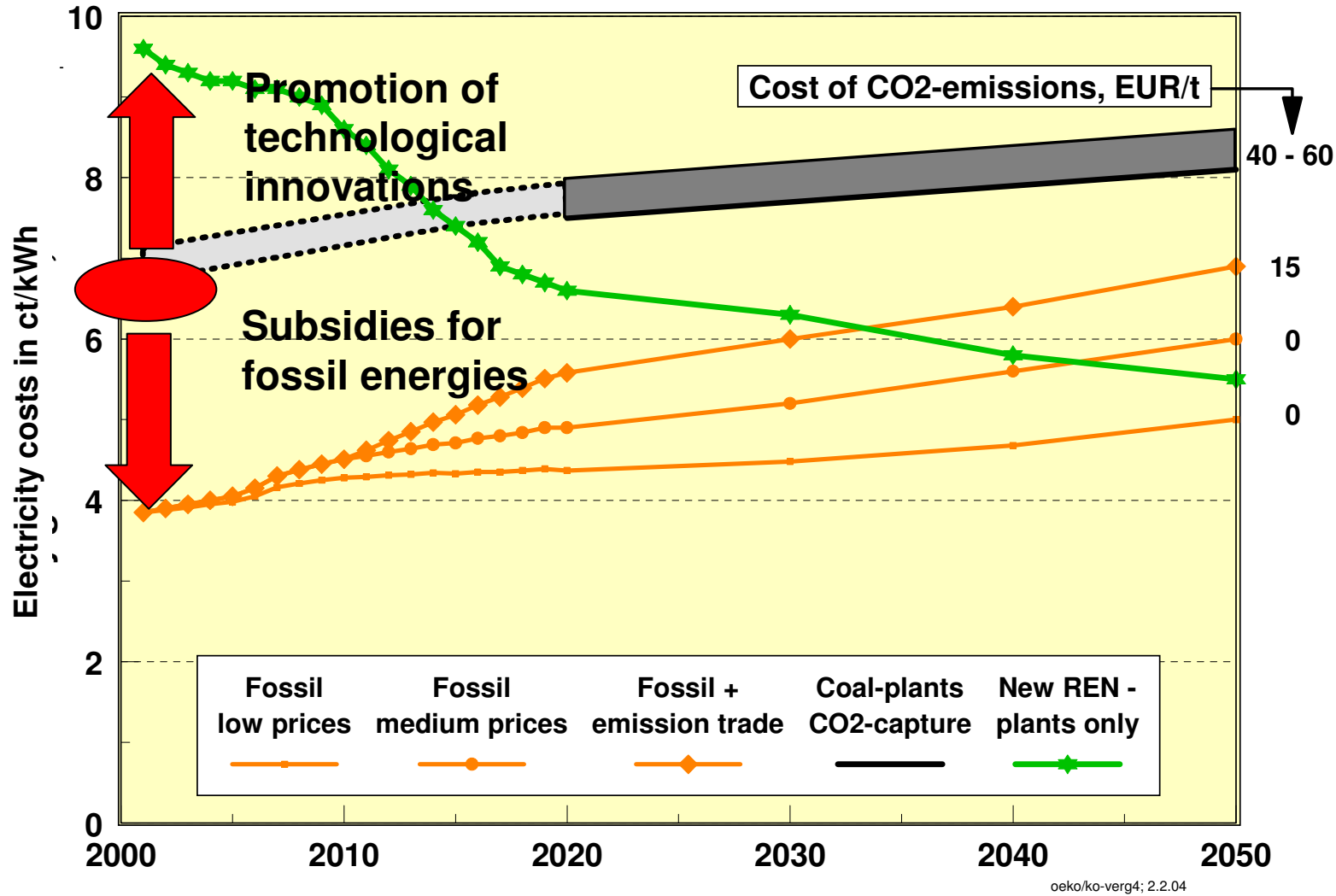
Geothermal electricity:

Lower value with heat use in cogeneration, upper value without restrictions

Learning curves are crucial for long term scenarios

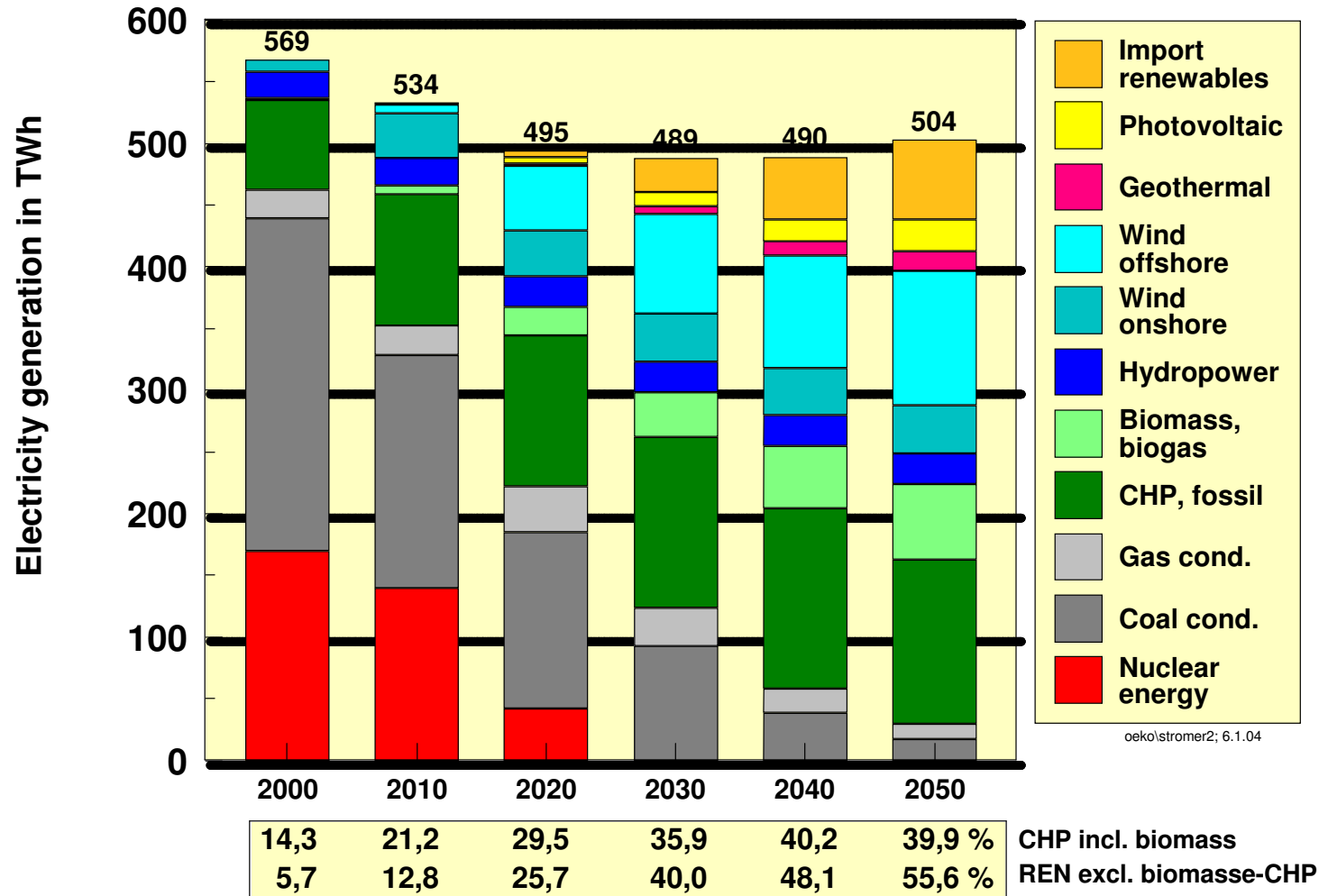


Comparison of technological options in the time scale



Electricity generation - substantial system changes needed

- Scenario NatureConservationPlus I -



5-step strategy for implementing REN

Up to 2010: „ENTRY“ supported by energy policy measures, based on target specifications and specific instruments (e.g. REN Energy Resources Act)

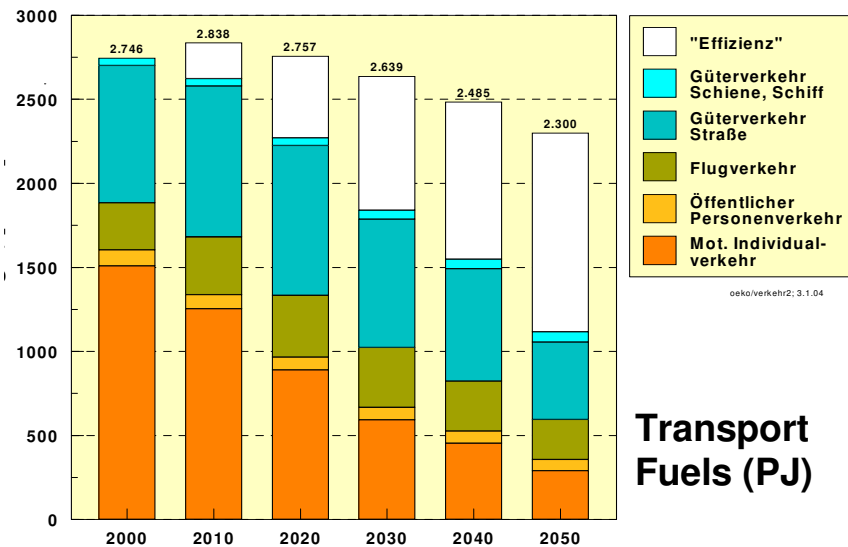
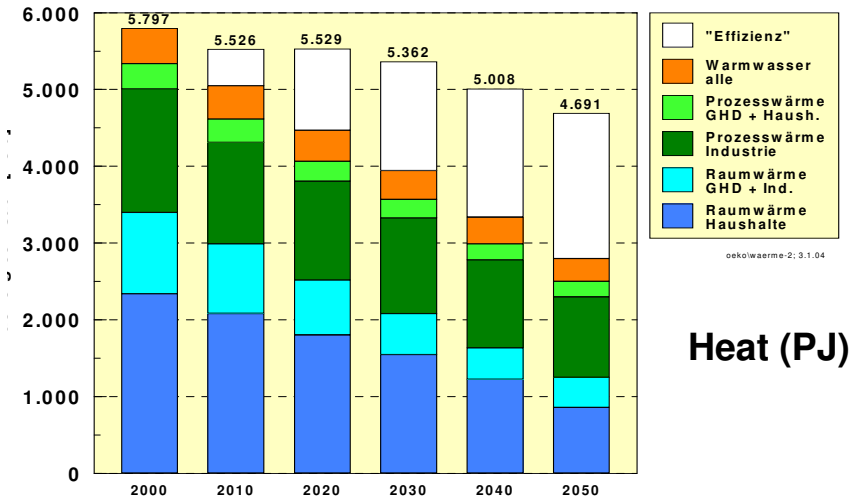
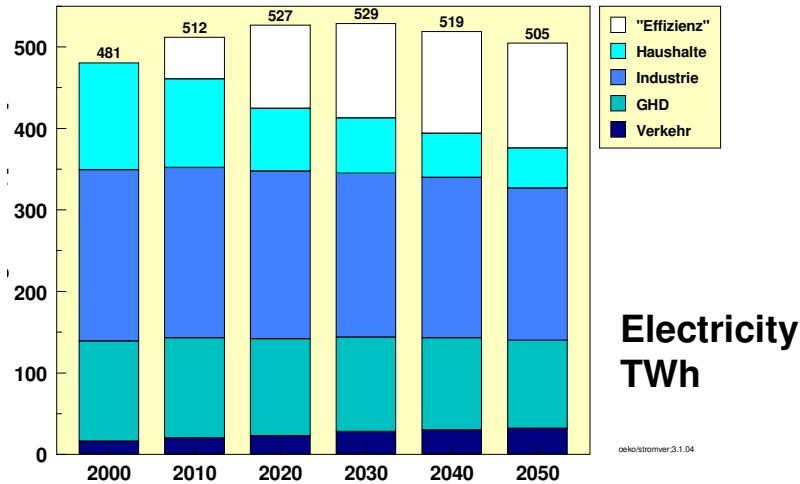
2010 – 2020: „STABILIZATION“ of growth with gradual incorporation of REN in general climate protection instruments (emission trade; CO₂-taxes etc.)

2020 – 2030: Complete „ESTABLISHMENT“ of all REN technologies and incip use of low-cost REN potentials throughout Europe and the Mediterranean region

2030 – 2050: Gradual „DOMINANCE“ of REN in all energy supply sectors and starting use of hydrogen from renewables

After 2050: Progressive „REPLACEMENT“ of fossil energy sources an establishment of an energy economy entirely based on renewable energy source

Energy Efficiency improvements



„Effizienz“ compared to Ref.:
(in % to 2000)

Electr. = - 450 PJ (26%)

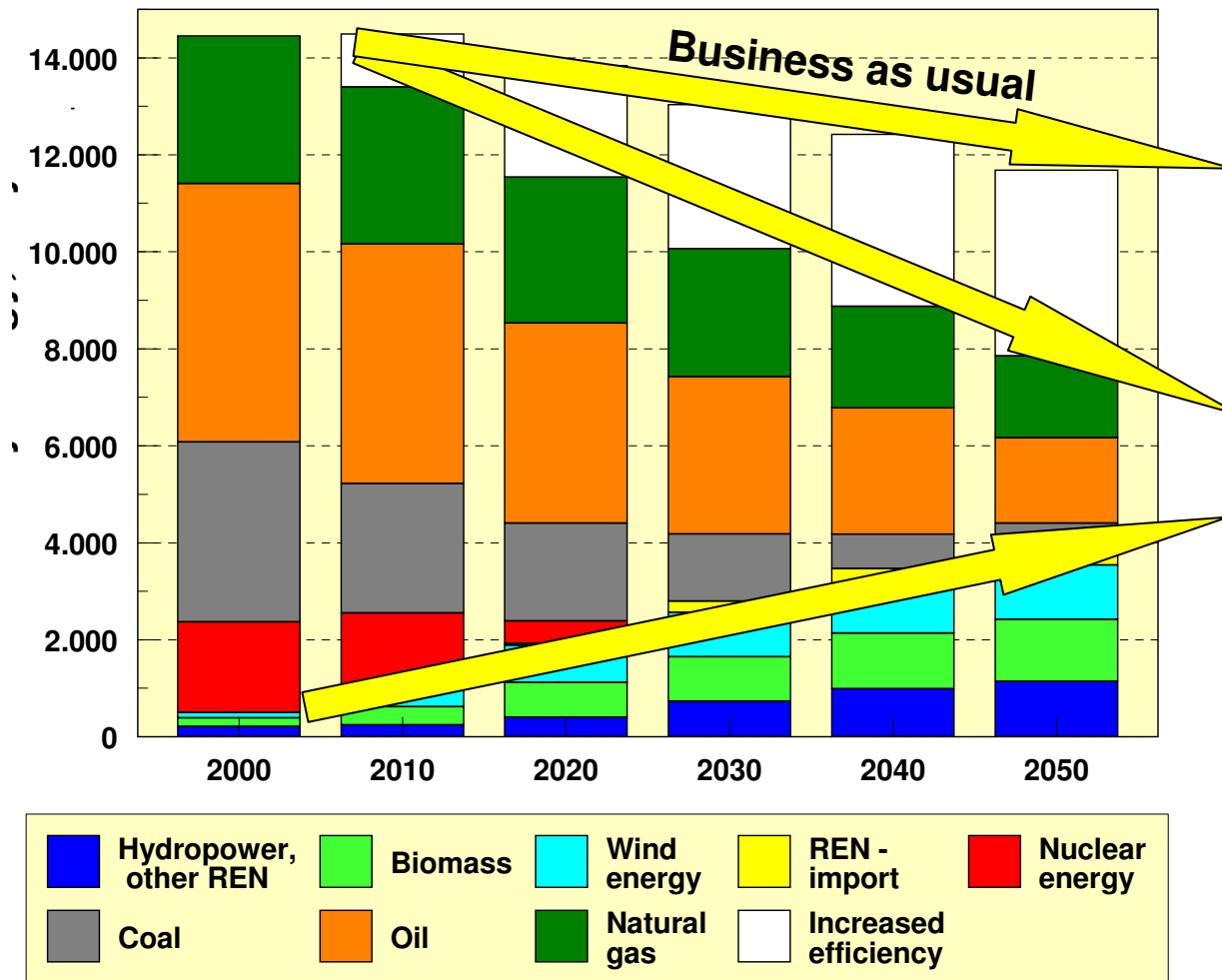
Heat = - 1680 PJ (36%)

Transp. = - 1170 PJ (41%)

Final Energy = - 3300 PJ (36%)

Development of primary energy demand

Primary energy demand in PJ



Targets 2050:

Substantial increase
in efficiency = 35%

Substantial growth of
Renewables = 35%

- 75% CO₂ (2000)

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Additional costs seem to be acceptable

- Cost is hard to predict, because depends on various factors
 - Fossil fuel and CO₂ prices
 - Price estimates for technologies implemented
 - Learning curves of technologies
 - Assumptions on profitability requirements for investments
 - Assumptions on non-monetary hurdles
 - Assumptions on economic development, mobility needs, etc
- Overall result for 80% scenario: appr. 4 Bio €/year (average 2001-2050)
- 0,2-0,6 Trillion€/50 years compared to 19,2 Trillion €/ 50 years

Conclusions

- Climate protection is feasible from technology side of view and implementation can be realized by acceptable costs
- Adaptation is no alternative but due to already caused damages of the climate to a certain extent unavoidable
- Climate protection can be accompanied in particular in “first mover” countries with side benefits (e.g. new innovations, employment effects)
- Climate protection is connected with significant structural changes and requires a sophisticated and reliable long term energy and climate policy
- Policy makers should be aware of the high time constants for structural changes in the energy sector (operation time of power plants, creation of new infrastructures) - starting right now with actions is without alternative
- Energy scenarios can help to find the right way for action

Heading for a sustainable energy system in Germany

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Thank you for your attention!